



# United States Department of the Interior

## MINERALS MANAGEMENT SERVICE

Royalty Management Program  
P.O. Box 25165  
Denver, Colorado 80225-0165

IN REPLY REFER TO:

AD/PSO/TSO 97-081-0/8  
Mail Stop 3062

Mr. Jack J. Grynberg  
Grynberg Petroleum Company  
5000 South Quebec  
Suite 500  
Denver, Colorado 80237-2707

MAY - 8 1997

Dear Mr. Grynberg:

This is in response to your April 15, 1997, Freedom of Information Act (FOIA) request received in the FOIA office April 25 (copy as Enclosure 1).

On April 28, 29, and May 2, I spoke with you to clarify your request and to discuss the FOIA fees. You advised that you need a report on a diskette showing the prices the government received for gas production from all leases in the nine counties on the Western Slope of Colorado for years 1985 through 1989. I advised that the only report with that information and level of detail is a royalty history detail report. The value and price data contained on that report is usually considered proprietary and confidential by the payors, especially if the data is less than ten years old. We are required to consult with the payors to obtain any objections they may have to public release of the data under FOIA. Based on prior consultations, the payors are likely to object to public release. You authorized fees up to \$1,500 to process your request and asked that we provide you the names of the payors who object to release.

We have further reviewed the payor and lease universe and determined that there are approximately 250 payors which we must research and potentially consult with before we can make a release determination. Based on this large effort, we estimate the fees could be as much as \$4,000. The break down of the fees is shown on Enclosure 2. Due to the large cost, we require an advance payment of the \$4,000 before we can begin processing your request. Also, due to the large volume of data, a download to diskette is not feasible. We recommend a magnetic tape, tape cartridge, or CD-ROM.

Based on the large estimated cost, you may choose to withdraw or modify your request to reduce the cost. If so, please submit a letter specifying whether and how you want to proceed. If you choose to proceed with the full request, please submit your payment and a copy of Enclosure 2 to the address shown on the bill. We will not process your request further until we receive your payment or letter modifying your request. After receipt of your payment, we estimate it will take six to eight weeks to complete the research, consultations, and complete our response.

RM File

Mr. Jack J. Grynberg

2

In accordance with 43 CFR § 2.20(a)(1) (1995), we assess user fees to fulfill a FOIA request. Personnel charges cover our costs to conduct document searches and to review, identify, and delete privileged and confidential information. Other charges cover the direct costs of providing the material. Standard charges are:

Professional support	\$18.60/hour	Computer/mag tapes	\$25.00/each
Clerical support	\$ 9.20/hour	CD-ROM	\$ 6.00/each
Photocopies	\$ .13/page	8 mm. tapes	\$10.00/each
Microfiche	\$ .08/page	Computer Diskettes	\$ 1.25/each
Computer (CPU) time	\$35.00/minute (\$25.00 minimum)		

Fees for overdue bills include a \$35 administrative charge plus interest at the prevailing Treasury rate.

We will enclose with our final response a bill for the cost to process your request. If you submit the advance payment, we will bill you for any additional amount or refund any excess amount. The cost to date for the research time expended is \$144.40.

If you have any questions, please contact me at (303) 231-3013.

*Sincerely,*

*Original Signed By*  
Gregory K. Kann

Gregory K. Kann  
Freedom of  
Information Act Officer

Enclosures

bcc: RM File (705-16)  
RM Chron/Lkwd  
MMS FOIA Officer, MS 2200 (e.t.) ✓  
RMP FOIA Officer, MS 3062  
PSO Chron, MS 3060  
TSO Chron, MS 3062

LMS:RMP/AD/PSO/TSO:MS3062:GKann:5/8/97:231-3013:p:\FOIA\97-081-8.wp  
Finalized:lpm:05/08/97

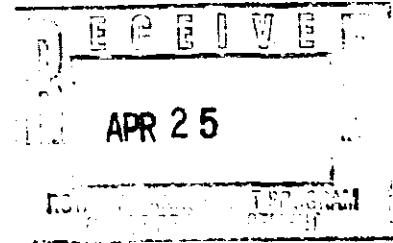
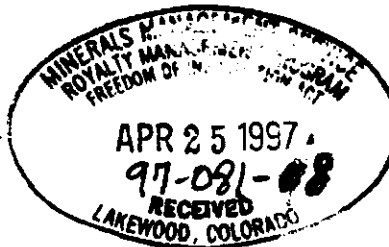
# GRYNBERG PETROLEUM COMPANY

5000 SOUTH QUEBEC ● SUITE 500 ● DENVER, COLORADO 80237-2707, USA ● PHONE 303-850-7490

SPRINTMAIL X.400 (C:USA,A:TELEMAIL,O:MER1,UN:GRYN.DENVER) FAX: 303-850-7498

April 15, 1997

Mr. Kenneth Vogel  
Chief, Office of Enforcement  
Minerals Management Service  
P.O. Box 25165  
Mail Stop 3030  
Denver, Colorado 80225



Dear Ken:

This letter is written to you under the Freedom of Information Act, which in my opinion should help both Grynberg Petroleum and the MMS in collecting some money.

Let me at the outset say that I will pay for all the time the BLM and MMS personnel will spend, as well as for all the copies.

Last week I sent you a copy of my gas purchase contract. In that contract under Applicable Rate, Article VII, specifically on page 13, my price of gas was tied to the highest price paid anybody in the nine-county area of the Western Slope--the counties being Delta, Dolores, Garfield, Mesa, Moffat, Montrose, Rio Blanco, Routt and San Miguel.

Attached also please find a copy of the 1984 court-approved Settlement Agreement, which specifically entitles me to Section 107 price if I can prove that somebody else is getting it beginning in 1985 when intrastate gas was deregulated.

On April 2 and July 22, we had decisions from FERC giving us retroactive abandonment to this contract back to 1975, with the exception of one well, the 1-25 well, thus making the contract eligible for deregulation 1/1/85.

The purpose of this request is to inquire if anybody during the years 1985, 1986, 1987, 1988 and 1989 was getting Section 107 price in the nine counties of the Western Slope of Colorado, which would entitle us also to get the Section 107 price, thus getting more money from KN, and thus paying a higher royalty to the BLM/MMS.

Mr. Kenneth Vogel  
April 22, 1997  
Page 2

Thank you for your help. I look forward to receiving this information.

On a similar matter, you will notice in the attached Settlement Agreement on page 2, Article V, Grynberg was entitled beginning April 1, 1985 to monthly escalation of Section 102 gas prices if somebody else was getting Section 102 monthly escalation from Rocky Mountain. Rocky Mountain testified under oath that nobody else was getting monthly escalation for Section 102 after April 1, 1985, but they have lied to us so much that I simply don't believe it.

Under the Freedom of Information Act, I wonder if the BLM/MMS can find out if anybody else was getting such monthly escalation Section 102 price after April 1, 1985 in the Western Slope of Colorado. This escalation is not limited to the nine-county area, but is limited to any payments made by Rocky Mountain.

Again, I will be more than happy to pay for time and copying costs for this second request.

Sincerely yours,

GRYNBERG PETROLEUM COMPANY

Jack J. Grynberg  
President

Attachments

JJG/lv

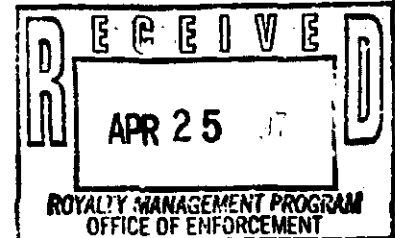
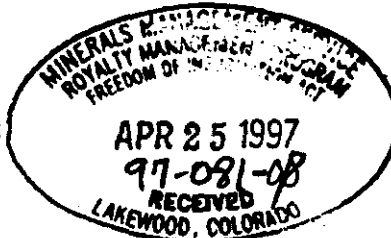
**GRYNBERG PETROLEUM COMPANY**

5000 SOUTH QUEBEC • SUITE 500 • DENVER, COLORADO 80237-2707, USA • PHONE 303-850-7490

SPRINTMAIL X.400 (C:USA,A:TELEMAIL,O:MEP1,UN:GRYN.DENVER) FAX: 303-850-7498

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Chief, Office of Enforcement  
Minerals Management Service  
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Mail Stop 3030  
Denver, Colorado 80225



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April 22, 1997  
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Under the Freedom of Information Act, I wonder if the BLM/MMS can find out if anybody else was getting such monthly escalation Section 102 price after April 1, 1985 in the Western Slope of Colorado. This escalation is not limited to the nine-county area, but is limited to any payments made by Rocky Mountain.

Again, I will be more than happy to pay for time and copying costs for this second request.

Sincerely yours,

GRYNBERG PETROLEUM COMPANY

Jack J. Grynberg  
President



Attachments

JJG/lv

DISTRICT COURT, MOFFAT COUNTY, STATE OF COLORADO

Case No: 82-CV-117

---

STIPULATION FOR SETTLEMENT AND DISMISSAL

---

JACK J. GRYNBERG, Individually and as  
General Partner for the Greater Green  
River Basin Drilling Program: 72-73,

-Plaintiff,

vs.

ROCKY MOUNTAIN NATURAL GAS COMPANY, INC.,

Defendant.

---

The parties, through their respective counsel of record,  
stipulate and agree as follows:

1. This case and all claims and counterclaims contained  
herein shall be dismissed with prejudice, the parties to pay  
their own costs.

2. Defendant acknowledges receipt from plaintiff of the  
sum of \$1,320,000.00, as full payment of all claims of  
plaintiff in this lawsuit and all claims accruing through  
March 31, 1984, under the Gas Purchase Contract ("Contract")  
between the parties dated July 14, 1975, as amended May 23,  
1977 (Attachment "A" to the Complaint), including any claims  
arising out of the 1984 burning and destruction of a separator  
at one of plaintiff's wells.

3. Plaintiff reserves and does not waive any rights which  
he may have to seek price redeterminations under said Contract  
from and after April 1, 1985, including the right to claim  
prices at the \$107 level under the Natural Gas Policy Act.  
Defendant does not by this Stipulation consent to or agree to  
any such claims by plaintiff.

4. During the Contract year April 1, 1984, through March 31, 1985, plaintiff shall be paid by defendant for gas purchased under said Contract, at the \$102 ceiling price under the Natural Gas Policy Act; provided, that the price for said Contract year April 1, 1984, through March 31, 1985, shall be at \$3.656 per million BTU, and for said year shall not be subject to monthly adjustments notwithstanding the fact that the \$102 prices may change on a monthly basis during said Contract year.

5. Subject to plaintiff's right to claim a higher price pursuant to paragraph 3 above, defendant shall pay to plaintiff for gas purchased under said Contract, \$102 prices from and after April 1, 1985, and said prices shall be adjusted monthly if any other seller of natural gas to defendant in the nine-county redetermination area under the Contract is receiving monthly adjustments based upon the \$102 pricing.

6. The parties shall agree upon a reputable third party to conduct BTU tests on plaintiff's wells which are subject to the Contract. Said BTU tests shall be conducted in accordance with industry standards between June 15, 1984 and June 30, 1984. Said BTU tests shall be conducted on a "wet" or "saturated" basis payable at a base pressure of 14.73 pounds per square inch absolute. The parties agree that the BTU heating values determined by said tests shall be applicable to and shall govern the heating value of the gas purchased under said Contract during the Contract year April 1, 1984, through March 31, 1985. BTU tests thereafter shall be made on this same basis ("wet" or "saturated" and payable at a base pressure of 14.73 pounds per square inch absolute), at least annually, as provided in said Contract.

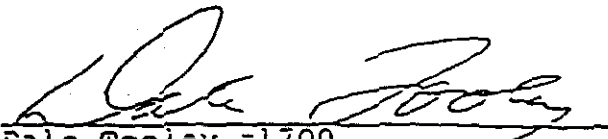
7. This Stipulation shall be filed with the Court under seal, and shall not be unsealed without an Order of the Court entered after notice to both parties and an opportunity to be heard on any application for unsealing of this Stipulation.



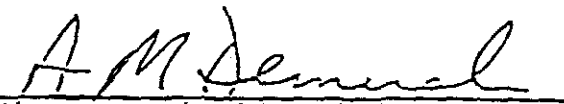
8. The parties agree to execute such documents and to take such steps as are reasonably necessary to carry out the terms and intent of this Stipulation.

DATED this 9th day of May, 1984.

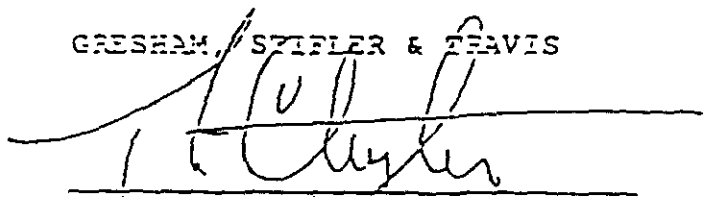
WELBORN, DUFFORD, BROWN & TOOLEY

  
Dale Tooley #1700  
1700 Broadway, Suite 116  
Denver, Colorado 80290-1199  
Attorneys for Plaintiff

DEMIRALI & ASSOCIATES, P.C.

  
A. M. Demiral #10289  
1580 Lincoln Street, Suite 900  
Denver, Colorado 80203  
Attorneys for Plaintiff

GRESHAM, STIFLER & TRAVIS

  
Thomas C. Stifler #328  
720 North Tejon  
P. O. Box 759  
Colorado Springs, Colorado 80901  
Attorneys for Defendant

Frank G. Cooley #1377  
P. O. Box 98  
Meeker, Colorado 81641  
Attorneys for Defendant

William Rann Newcomb  
6665 East Eleventh Avenue  
Denver, Colorado 80220  
Attorneys for Defendant

**BILL FOR COLLECTION**

Bill No. 97-3020-085

Make Remittance Payable to: DOI/Minerals Management Service Date: 05/08/97Mail Payment to: F&AMD, 381 Elden Street, Mail Stop 2300, Herndon, Virginia 20170-4817

Payor:

RE: FOIA Request No. 97-081-0/8

Mr. Jack J. Grynberg  
 Grynberg Petroleum Company  
 5000 South Quebec  
 Suite 500  
 Denver, Colorado 80237-2707

Amount of Payment \$ \_\_\_\_\_

Fees charged under the Freedom of Information Act:

Date	Description	Qty	Unit Price		Amount	
			Cost	Per		
	Professional Support	140	\$18.60/hr.		2,604	00
	Clerical Support	126	9.20/hr.		1,159	20
	Photocopies		0.13/pg.			
	CPU Time	6	35.00/minute 25.00/minimum		210	00
	Magnetic Tape Tape Cartridge or CD-ROM	1	25.00/ea.		25	00
	Due Date:					
Note: A one-time \$35.00 administrative charge, plus a .42 percent late charge of \$0.00 for each 30-day period or portion thereof, will be assessed for overdue bills.						
Note: All amounts are estimates to obtain an advance payment before processing this request. Payment is only due if requester chooses to proceed with the request.						
AMOUNT DUE THIS BILL					\$3,998	20

APPROPRIATION NUMBER 142419.1

Intergal 5-498



# United States Department of the Interior

## MINERALS MANAGEMENT SERVICE

Royalty Management Program  
P.O. Box 25165  
Denver, Colorado 80225-0165

IN REPLY REFER TO:

AD/PSO/TSO 97-081-0/8a  
Mail Stop 3062

Mr. Jack J. Grynberg  
Grynberg Petroleum Company  
5000 South Quebec  
Suite 500  
Denver, Colorado 80237-2707

MAY 14 1997

Dear Mr. Grynberg:

This is to follow up our May 8 letter in response to your April 15, 1997, Freedom of Information Act (FOIA) request received in the FOIA office April 25. Based on our May 8 letter and our telephone conversation on May 8, you narrowed the parameters of your request to accept only data which is over ten years old. On May 9, Mr. Kirk Hindley stated your acceptance of the CD-ROM format instead of diskette.

Enclosure 1 includes a two page file layout and a CD-ROM containing gas sales and royalty data for leases in the nine counties on the Western Slope of Colorado for the period 1985 through 1986. As a matter of consistency and FOIA policy, we did not include the January 1987 through May 1987 gas production data. Our established criteria is that we utilize a calendar year as our basis in applying the "10 year" rule for releasing potential proprietary information. We cannot release royalty data for January 1987 or later without first consulting with the payors. Since you agreed to accept what we can release without consulting with the payors, we do not consider this a partial denial under the FOIA.

In accordance with 43 CFR § 2.20(a)(1) (1995), we assess user fees to fulfill a FOIA request. Personnel charges cover our costs to conduct document searches and to review, identify, and delete privileged and confidential information. Other charges cover the direct costs of providing the material. Standard charges are:

Professional support	\$18.60/hour	Computer/mag tapes	\$25.00/each
Clerical support	\$ 9.20/hour	CD-ROM	\$ 6.00/each
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Microfiche	\$ .08/page	Computer Diskettes	\$ 1.25/each
Computer (CPU) time	\$35.00/minute (\$25.00 minimum)		

Fees for overdue bills include a \$35 administrative charge plus interest at the prevailing Treasury rate.

Enclosure 2 is a bill for \$617.56, the cost to fulfil your request.

Rm File

**Mr. Jack J. Grynberg**

**2**

**If you have any questions, please contact me at (303) 231-3013.**

**Sincerely,**

**Original Signed By  
Gregory K. Kann**

**Gregory K. Kann  
Freedom of  
Information Act Officer**

**Enclosures**

**bcc: RM File (705-16)  
RM Chron/Lkwd  
MMS FOIA Officer, MS 2200 (e.t.) ✓  
RMP FOIA Officer, MS 3062  
PSO Chron, MS 3060  
TSO Chron, MS 3062  
LMS:RMP/AD/PSO/TSO:MS3062:MParker:05/14/97:231-3615:p:\FOIA\7-081-8a.wp  
Finalized:lpm:05/14/97**

Page # 1

Structure for database: F:\A9703186.DBF

Number of data records: 38891

Date of last update : 05/12/97

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3	SALES_DT	Character	6		N
4	PROD_CD	Character	2		N
5	PAYOR_NUM	Character	5		N
6	SELL_ARR	Character	3		N
7	ACCTG_DT	Character	6		N
8	STATE_CD	Character	2		N
9	FED_IND	Character	1		N
10	FUND_CD1	Character	3		N
11	TORA1	Character	1		N
12	FUND_CD2	Character	3		N
13	TORA2	Character	1		N
14	FUND_CD3	Character	3		N
15	TORA3	Character	1		N
16	FUND_CD4	Character	3		N
17	TORA4	Character	1		N
18	FUND_CD5	Character	3		N
19	TORA5	Character	1		N
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21	TRANS_DT	Character	8		N
22	DOC_DT	Character	8		N
23	TRANS_CD	Character	2		N
24	ADJ_RSN	Character	2		N
25	CALC_METH	Character	1		N
26	PAY_MTH	Character	2		N
27	SALES_QTY	Numeric	14	2	N
28	SALES_VAL	Numeric	14	2	N
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30	ROYL_VAL	Numeric	14	2	N
31	QUAL_MEAS	Numeric	10	4	N
** Total **			155		

FOIA 97-081-8

I put this in Dbase  
but Excel or Lotus  
will allow you to  
open them.

Rose

age # 1

Structure for database: F:\A9703185.DBF

Number of data records: 47412

Date of last update : 05/12/97

Field	Field Name	Type	Width	Dec	Index
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2	REV_SRC	Character	3		N
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4	PROD_CD	Character	2		N
5	PAYOR_NUM	Character	5		N
6	SELL_ARR	Character	3		N
7	ACCTG_DT	Character	6		N
8	STATE_CD	Character	2		N
9	FED_IND	Character	1		N
10	FUND_CD1	Character	3		N
11	TORA1	Character	1		N
12	FUND_CD2	Character	3		N
13	TORA2	Character	1		N
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16	FUND_CD4	Character	3		N
17	TORA4	Character	1		N
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31	QUAL_MEAS	Numeric	10	4	N
* Total: *			155		

U.S. Department of the Interior  
Minerals Management Service  
Royalty Management Program  
Budget and Management Services  
P.O. Box 25165  
Denver, Colorado 80225

**FAX** Transmission

TO: CJ Beasley / DIFEB.

Fax number: 303-676-6666

Pages, including this cover sheet: \_\_\_\_\_

FROM: \_\_\_\_\_

Phone no. (303) 231-3737 Fax no. (303) 231-3781

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

TRANSMISSION REPORT

THIS DOCUMENT WAS CONFIRMED  
(REDUCED SAMPLE ABOVE - SEE DETAILS BELOW)

**\*\* COUNT \*\***

TOTAL PAGES SCANNED : 2

TOTAL PAGES CONFIRMED : 2

\*\*\* SEND \*\*\*

No.	REMOTE STATION	START TIME	DURATION	#PAGES	MODE	RESULTS
1	303 676 6666	7-12-99 13:16	0:41"	2/ 2	EC	COMPLETED 14400

TOTAL 0:00:41" 2

NOTE:

No. : OPERATION NUMBER 48 : 4800BPS SELECTED EC : ERROR CORRECT G2 : G2 COMMUNICATION  
PD : POLLED BY REMOTE SF : STORE & FORWARD RI : RELAY INITIATE RS : RELAY STATION  
MB : SEND TO MAILBOX PG : POLLING A REMOTE MP : MULTI-POLLING RM : RECEIVE TO MEMORY

**BILL FOR COLLECTION**

Bill No. 97-3020-085

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Payor:  
 Mr. Jack J. Grynberg  
 Grynberg Petroleum Company  
 5000 South Quebec  
 Suite 500  
 Denver, Colorado 80237-2707

RE: FOIA Request No. 97-081-0/8

Amount of Payment \$ \_\_\_\_\_

## Fees charged under the Freedom of Information Act:

Date	Description	Qty	Unit Price		Amount	
			Cost	Per		
5-14	Professional Support	7.5	\$18.60/hr.		139	50
	Clerical Support		9.20/hr.			
5-14	Photocopies	2	0.13/pg.			26
5-14	CPU Time	13.48	35.00/minute 25.00/minimum		471	80
	Magnetic Tape Tape Cartridge or		25.00/ea.			
5-14	CD-ROM	1	6.00/ea		6	00
	Due Date: 6-14-97					
Note: A one-time \$35.00 administrative charge, plus a .42 percent late charge of \$2.59 for each 30-day period or portion thereof, will be assessed for overdue bills.						
AMOUNT DUE THIS BILL					\$617	56

APPROPRIATION NUMBER 142419.1



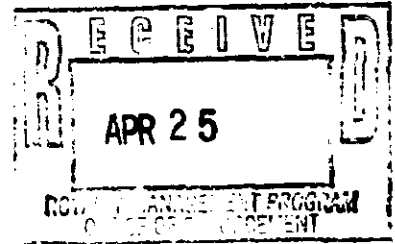
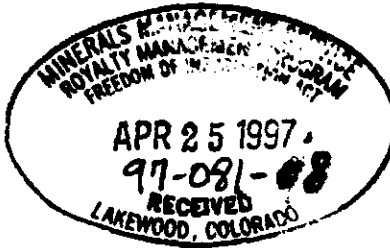
# GRYNBERG PETROLEUM COMPANY

5000 SOUTH QUEBEC ● SUITE 500 ● DENVER, COLORADO 80237-2707, USA ● PHONE 303-850-7490

SPRINTMAIL X.400 (C:USA,A:TELEMAIL,O:MEP1,UN:GRYN.DENVER) FAX: 303-850-7498

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Page 2

Thank you for your help. I look forward to receiving this information.

On a similar matter, you will notice in the attached Settlement Agreement on page 2, Article V, Grynberg was entitled beginning April 1, 1985 to monthly escalation of Section 102 gas prices if somebody else was getting Section 102 monthly escalation from Rocky Mountain. Rocky Mountain testified under oath that nobody else was getting monthly escalation for Section 102 after April 1, 1985, but they have lied to us so much that I simply don't believe it.

Under the Freedom of Information Act, I wonder if the BLM/MMS can find out if anybody else was getting such monthly escalation Section 102 price after April 1, 1985 in the Western Slope of Colorado. This escalation is not limited to the nine-county area, but is limited to any payments made by Rocky Mountain.

Again, I will be more than happy to pay for time and copying costs for this second request.

Sincerely yours,

GRYNBERG PETROLEUM COMPANY

Jack J. Grynberg  
President

Attachments

JJG/lv

248 companies

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17550	CONOCO INCORPORATED		P.O. BOX 1267	PONCA CITY	O	74603
17550	CONOCO INCORPORATED		P.O. BOX 1267	PONCA CITY	O	74603
17550	CONOCO INCORPORATED	P.O. BOX 1267	ROOM 406 N. TOWER	PONCA CITY	O	746030000
17550	CONOCO INCORPORATED	ROOM 406 N. TOWER	P.O. BOX 1267	PONCA CITY	O	74603
26150	WILLIAM GRUENERWALD & ASSOC.	407 NORTH BIG SPRING	SUITE 200	MIDLAND	T	79701
26150	WILLIAM GRUENERWALD & ASSOC.		P.O. BOX 60669	COLORADO SPRING	C	809600669
26150	WILLIAM GRUENERWALD & ASSOC.	407 N BIG SPRING	SUITE 200	MIDLAND	T	79701
26150	WILLIAM GRUENERWALD & ASSOC.		P.O. BOX 60669	COLORADO SPRING	C	809600669
26170	GRUY PETROLEUM MGMT COMPANY		P.O. BOX 160907	IRVING	T	750160000
26170	GRUY PETROLEUM MGMT COMPANY		P.O. BOX 160907	IRVING	T	750160000
26245	CHEVRON USA, INC.	ATTN: RENTAL/SALES	P.O. BOX 1635	HOUSTON	T	772510000
26245	CHEVRON USA, INC.	CHEVRON U.S.A. INC.	P.O. BOX J, SECT. 990	CONCORD	C	945242060
26245	CHEVRON USA, INC.	ATTN: RENTALS	P.O. BOX 1635	HOUSTON	T	772510000
26245	CHEVRON USA, INC.	ATTN: RENTALS	PO BOX 1635	HOUSTON	T	77251
26310	CARL E. GUNGOLL	PRODUCTION DEPARTMENT	P.O. BOX 18466	OKLAHOMA CITY	O	731540466
26310	CARL E. GUNGOLL	PRODUCTION DEPARTMENT	P.O. BOX 18466	OKLAHOMA CITY	O	731540466
26310	CARL E. GUNGOLL	PRODUCTION DEPARTMENT	P.O. BOX 18466	OKLAHOMA CITY	O	731540466
26310	CARL E. GUNGOLL		P.O. BOX 1422	ENID	O	737030000
27370	NORTHSTAR INVESTMENT, INC.		13735 PINNACLE DRIVE	WICHITA	K	672301545
27370	NORTHSTAR INVESTMENT, INC.	PRODUCTION DEPARTMENT	13735 PINNACLE DRIVE	WICHITA	K	672301545
27370	NORTHSTAR INVESTMENT, INC.		13735 PINNACLE DR	WICHITA	K	672301545
27420	APACHE ENERGY RESOURCES CORP.		2000 POST OAK, SUITE 100	HOUSTON	T	770564400
27420	APACHE ENERGY RESOURCES CORP.		2000 POST OAK, SUITE 100	HOUSTON	T	770564400
27420	APACHE ENERGY RESOURCES CORP.	SUITE 100, ATTN. COMPL	2000 POST OAK BLVD	HOUSTON	T	770564400
27420	APACHE ENERGY RESOURCES CORP.	6120 S. YALE AVE	SUITE 1500	TULSA	O	741364231
27420	APACHE ENERGY RESOURCES CORP.		6120 S YALE AVE #1500	TULSA	O	741364231
27445	HAILE PETROLEUM LTD.	PRODUCTION DEPARTMENT	PO BOX 1383	ARTESIA	N	882111383
27445	HAILE PETROLEUM LTD.		813 S. ROSELAWN	ARTESIA	N	882100000
27600	HANCOCK, BURTON W.		P.O. BOX 989	BILLINGS	M	59103
27600	HANCOCK, BURTON W.		P.O. BOX 989	BILLINGS	M	591030000
27660	HANNIFIN, D.L.		P.O. BOX 182	ROSWELL	N	882010000
27695	HANSON OPERATING CO., INC.		P.O. BOX 1515	ROSWELL	N	882021515
27695	HANSON OPERATING CO., INC.		P.O. BOX 1515	ROSWELL	N	882021515
27695	HANSON OPERATING CO., INC.		P.O. BOX 1515	ROSWELL	N	882021515
27695	HANSON OPERATING CO., INC.	PRODUCTION DEPARTMENT	P.O. BOX 1515	ROSWELL	N	88202
27695	HANSON OPERATING CO., INC.		P.O. BOX 1515	ROSWELL	N	882021515
27880	HARTMAN, DOYLE		P.O. BOX 10426	MIDLAND	T	79702

92

MR. CHESTER ANDERSON	405 7675869
MR. CHESTER ANDERSON	405 7675869
DAVID JONES	405 7673038 00000
MR. JONES	405 7673038
MR. DEL WINDLE	000 0000000
MS PAM SCHWARTZ	719 5790707
MS.DONNA A.B.WIESMAN	915 6828319
	000 0000000
BILL CREWS	972 4013111
	000 0000000
YOLANDA GARCIA	713 7542476 00000
J.W. BOESSENECKER	510 8797279
YOLANDA GARCIA	713 7542476
MS. YOLANDA GARCIA	000 0000000
MS. GINNA HAWTHORNE	405 8487898
MS. GINNA HAWTHORNE	405 8487898
GINNA HAWTHORNE	405 8487898
V. SMITH	405 2342302 00000
DEBBIE BRITTING	316 7338996
DEAN BRITTING	316 2632043
DEAN E. BRITTING	316 7338997
MS. LYNN FENIMORE	713 2966845
MS. LYNN FENIMORE	713 2966845
EMELDA GARCIA	713 2966803
DARRELL TOPE	918 4914985
	918 4914900
LYNNE KENNEDY	505 7466658
	000 0000000
MARK TOKARSKI	406 2599554 00000
MARK TOKARSKI	406 2599554 00000
	000 0000000
MS. BETSY SPEER	505 6227330
MS. BETSY SPEER	505 6227330
BETSY SPEER	505 6227330 00000
PATRICIA MCGRAW	505 6227330
PAT MC GRAW	505 6227330 00000
MS. LINDA LAND	000 0000000

27880	HARTMAN, DOYLE	DO NOT MAIL	P.O. BOX 25165	DENVER	C	80225
27880	HARTMAN, DOYLE		P.O. BOX 10426	MIDLAND	T	79702
27880	HARTMAN, DOYLE		P.O. BOX 10426	MIDLAND	T	79702
27880	HARTMAN, DOYLE		P.O. BOX 10426	MIDLAND	T	79702
27880	HARTMAN, DOYLE	PRODUCTION DEPARTMEN	P.O. BOX 10426	MIDLAND	T	79702
27880	HARTMAN, DOYLE	500 NORTH MAIN	P.O. BOX 10426	MIDLAND	T	797020000
27900	HELEN LORAIN HEDRICK	3508 MCNIEL AVENUE	SUITE A	WICHITA FALLS	T	76308
27900	HELEN LORAIN HEDRICK		3508 MCNIEL AVENUE	WICHITA FALLS	T	763080000

DONOT MAIL-DEMAND	000 0000000
MS. LISA HOLDERNESS	000 0000000
MS. LINDA LAND	000 0000000
JIM BURR	000 0000000
STARLA SNYDER	915 6844011
CAROL FARMER	000 0000000
MR. NAYLAND SMITH	817 6910708
WAYLAND SMITH	817 6910708 00000

27900 HELEN LORAIN HEDRICK  
28100 HAYNIE OIL, INC.  
28100 HAYNIE OIL, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28190 HELMERICH & PAYNE, INC.  
28345 GEORGE R. BROWN PARTNERSHIP  
28345 GEORGE R. BROWN PARTNERSHIP  
28345 GEORGE R. BROWN PARTNERSHIP  
28345 GEORGE R. BROWN PARTNERSHIP  
28345 GEORGE R. BROWN PARTNERSHIP  
28345 GEORGE R. BROWN PARTNERSHIP  
28345 GEORGE R. BROWN PARTNERSHIP  
28410 WAS JOHN HILL - USE 26009  
28415 HILLSTROM, BRYAN  
28515 HOFF, ELMER & MILDRED  
28640 HOMESTAKE OIL & GAS CO., INC.  
28640 HOMESTAKE OIL & GAS CO., INC.  
28640 HOMESTAKE OIL & GAS CO., INC.  
28640 HOMESTAKE OIL & GAS CO., INC.  
28640 HOMESTAKE OIL & GAS CO., INC.  
28775 HOUSTON OIL PRODUCING ENT, INC  
28775 HOUSTON OIL PRODUCING ENT, INC  
28775 HOUSTON OIL PRODUCING ENT, INC  
28775 HOUSTON OIL PRODUCING ENT, INC  
28775 HOUSTON OIL PRODUCING ENT, INC  
28795 SOCO OFFSHORE, INC.  
28795 SOCO OFFSHORE, INC.  
28795 SOCO OFFSHORE, INC.  
28795 SOCO OFFSHORE, INC.  
28795 SOCO OFFSHORE, INC.  
28805 HOWELL PETROLEUM CORPORATION  
28805 HOWELL PETROLEUM CORPORATION  
28805 HOWELL PETROLEUM CORPORATION  
28805 HOWELL PETROLEUM CORPORATION  
28810 B. J. HOWELL OIL COMPANY  
28810 B. J. HOWELL OIL COMPANY  
28830 J M HUBER CORP.  
28830 J M HUBER CORP.  
28830 J M HUBER CORP.  
28830 J M HUBER CORP.  
28830 J M HUBER CORP.  
28830 J M HUBER CORP.  
28830 J M HUBER CORP.

28865 HRUBETZ OIL COMPANY  
28950 HUNT ENERGY CORP.  
28990 HUNT, LAMAR  
29000 HUNT, N.B.  
29000 HUNT, N.B.  
29010 HUNT, W. H. TRUST  
29010 HUNT, W. H. TRUST  
29010 HUNT, W. H. TRUST  
29010 HUNT, W. H. TRUST  
29010 HUNT, W. H. TRUST  
29010 HUNT, W. H. TRUST  
29025 HURRICANE TRADING CO. INC.  
29110 HARRISON, SAM G.  
29225 MURPHY OPERATING CORPORATION  
29225 MURPHY OPERATING CORPORATION  
29225 MURPHY OPERATING CORPORATION  
29225 MURPHY OPERATING CORPORATION  
29225 MURPHY OPERATING CORPORATION  
29251 MUSTANG FUEL CORPORATION  
29251 MUSTANG FUEL CORPORATION  
29251 MUSTANG FUEL CORPORATION  
29251 MUSTANG FUEL CORPORATION  
29251 MUSTANG FUEL CORPORATION  
29251 MUSTANG FUEL CORPORATION  
29260 MWJ PRODUCING CO.  
29260 MWJ PRODUCING CO.  
29260 MWJ PRODUCING CO.  
29260 MWJ PRODUCING CO.  
30230 INDUSTRIAL GAS SERVICES  
30230 INDUSTRIAL GAS SERVICES  
30230 INDUSTRIAL GAS SERVICES  
30270 TOM L. INGRAM  
30270 TOM L. INGRAM  
30270 TOM L. INGRAM  
30270 TOM L. INGRAM  
30275 INLAND CRUDE PURCHASING CORP.  
30275 INLAND CRUDE PURCHASING CORP.  
30275 INLAND CRUDE PURCHASING CORP.  
30275 INLAND CRUDE PURCHASING CORP.  
30440 NATURAL GAS ANADARKO, COMPANY  
30440 NATURAL GAS ANADARKO, COMPANY  
30440 NATURAL GAS ANADARKO, COMPANY  
30450 WAS:NATURAL GAS - SEE 31921  
30470 NATURAL GAS PROCESSING CO.  
30470 NATURAL GAS PROCESSING CO.  
30470 NATURAL GAS PROCESSING CO.  
30470 NATURAL GAS PROCESSING CO.  
30470 NATURAL GAS PROCESSING CO.  
30470 NATURAL GAS PROCESSING CO.  
30800 BOUNTY GROUP, INC.  
30800 BOUNTY GROUP, INC.



30870 NORTH CENTRAL OIL CORP.  
30870 NORTH CENTRAL OIL CORP.  
30870 NORTH CENTRAL OIL CORP.  
30915 NORTHERN MONTANA OIL COMPANY  
30990 NORTHERN PUMP CO.  
31035 CROWELLS/JOYCE CORPORATION  
31035 CROWELLS/JOYCE CORPORATION  
31050 WAS:NW EXPLORATION-INVALID  
31160 NP ENERGY CORPORATION  
31160 NP ENERGY CORPORATION  
31245 MURPHY EXPLORATION AND PROD CO  
31245 MURPHY EXPLORATION AND PROD CO  
31245 MURPHY EXPLORATION AND PROD CO  
31245 MURPHY EXPLORATION AND PROD CO  
31245 MURPHY EXPLORATION AND PROD CO  
31280 OGLE PETROLEUM, INC.  
31280 OGLE PETROLEUM, INC.  
31280 OGLE PETROLEUM, INC.  
31285 OGLE PRODUCTION CORPORATION  
31285 OGLE PRODUCTION CORPORATION  
31285 OGLE PRODUCTION CORPORATION  
31296 OIL & GAS ASSOCIATES  
31477 J N EXPLORATION & PRODUCTION  
31477 J N EXPLORATION & PRODUCTION  
31477 J N EXPLORATION & PRODUCTION  
31480 JACKSON, DONALD W.  
31480 JACKSON, DONALD W.  
31670 JFD, INC.  
31730 JOHNSON & BROWN  
31750 JOHNSON, E. LYLE  
31800 J-O'B OPERATING CO.  
31800 J-O'B OPERATING CO.  
32755 PALM-COOK PRODUCTION COMPANY  
33085 KAMP ENTERPRISES  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33415 KERR-MCGEE E&P CORPORATION  
33416 KERRY PETROLEUM CO., INC.  
33416 KERRY PETROLEUM CO., INC.  
33500 B.H. KEYES  
33500 B.H. KEYES  
33500 B.H. KEYES  
33500 B.H. KEYES  
33540 HALLADOR PETROLEUM CO  
33540 HALLADOR PETROLEUM CO  
33540 HALLADOR PETROLEUM CO

33540 HALLADOR PETROLEUM CO  
33540 HALLADOR PETROLEUM CO  
33540 HALLADOR PETROLEUM CO  
33640 KINGERY DRILLING CO., INC.  
33640 KINGERY DRILLING CO., INC.  
33735 KLABZUBA OPERATING COMPANY  
33735 KLABZUBA OPERATING COMPANY  
33735 KLABZUBA OPERATING COMPANY  
33735 KLABZUBA OPERATING COMPANY  
33755 SCHULTER GATHERING COMPANY  
33755 SCHULTER GATHERING COMPANY  
33950 KWB OIL PROPERTY MGMT. INC.  
33950 KWB OIL PROPERTY MGMT. INC.  
33950 KWB OIL PROPERTY MGMT. INC.  
34050 POGO PRODUCING CO.  
34050 POGO PRODUCING CO.  
34050 POGO PRODUCING CO.  
34050 POGO PRODUCING CO.  
34050 POGO PRODUCING CO.  
34050 POGO PRODUCING CO.  
34065 PATTON EXPLORATION INC.  
34065 PATTON EXPLORATION INC.  
34065 PATTON EXPLORATION INC.  
34100 FRED POOL DRILLING, INC.  
34100 FRED POOL DRILLING, INC.  
34107 PORTS OF CALL OIL  
34150 POWELL, E. BADEN & SONS  
34220 PRENALTA CORPORATION

34260 PRIMARY FUELS INC.  
34355 PSEC, INCORPORATED  
34355 PSEC, INCORPORATED  
34355 PSEC, INCORPORATED  
34355 PSEC, INCORPORATED  
34355 PSEC, INCORPORATED  
34420 PLANET ASSOCIATES INC.  
34965 LAGLORIA OIL & GAS  
35100 AMAX  
35100 AMAX  
35100 AMAX  
35100 AMAX  
35100 AMAX  
35100 AMAX  
35100 AMAX  
35298 LAWBAR PETRO, INC.  
35340 LEAR PETROLEUM CORP.  
35345 LEA EXPLORATION, INC.  
35350 LEAR PETROLEUM EXPLORATION INC  
35380 HERMAN J. LEDBETTER COMPANY  
35380 HERMAN J. LEDBETTER COMPANY  
35380 HERMAN J. LEDBETTER COMPANY  
35380 HERMAN J. LEDBETTER COMPANY  
35380 HERMAN J. LEDBETTER COMPANY  
35615 LITTLE, CURTIS J.  
35630 LIVELY EXPLORATION COMPANY  
35630 LIVELY EXPLORATION COMPANY  
35630 LIVELY EXPLORATION COMPANY  
35630 LIVELY EXPLORATION COMPANY  
35630 LIVELY EXPLORATION COMPANY  
35647 LOBO PRODUCTION  
35647 LOBO PRODUCTION  
35647 LOBO PRODUCTION  
35650 INLAND PRODUCTION COMPANY  
35650 INLAND PRODUCTION COMPANY  
35650 INLAND PRODUCTION COMPANY  
35650 INLAND PRODUCTION COMPANY  
35650 INLAND PRODUCTION COMPANY  
35650 INLAND PRODUCTION COMPANY  
35790 FP, INC.  
35790 FP, INC.  
35850 LUFFEY GAS CORP  
35850 LUFFEY GAS CORP  
35850 LUFFEY GAS CORP  
35850 LUFFEY GAS CORP  
35910 LYON OIL COMPANY  
35910 LYON OIL COMPANY  
35910 LYON OIL COMPANY  
36060 RHOADES OIL COMPANY  
36060 RHOADES OIL COMPANY  
36060 RHOADES OIL COMPANY

36120 RICKS EXPLORATION  
36120 RICKS EXPLORATION  
36120 RICKS EXPLORATION  
36120 RICKS EXPLORATION  
36255 BIG WEST OIL COMPANY  
36255 BIG WEST OIL COMPANY  
36255 BIG WEST OIL COMPANY  
36255 BIG WEST OIL COMPANY  
36260 LAURENCE W. RITTER  
36260 LAURENCE W. RITTER  
36260 LAURENCE W. RITTER  
36275 J M PETROLEUM CORPORATION  
36275 J M PETROLEUM CORPORATION  
36472 ROSEWOOD RESOURCES (POC), INC  
36472 ROSEWOOD RESOURCES (POC), INC  
36472 ROSEWOOD RESOURCES (POC), INC  
36472 ROSEWOOD RESOURCES (POC), INC  
36472 ROSEWOOD RESOURCES (POC), INC  
36472 ROSEWOOD RESOURCES (POC), INC  
36472 ROSEWOOD RESOURCES (POC), INC  
36490 ROSSMILLER, DUARD  
36515 ROWAN PETROLEUM, INC.  
36515 ROWAN PETROLEUM, INC.  
36515 ROWAN PETROLEUM, INC.  
37315 MARATHON OIL COMPANY  
37315 MARATHON OIL COMPANY  
37315 MARATHON OIL COMPANY  
37400 MARLIN OIL CORPORATION  
37400 MARLIN OIL CORPORATION  
37400 MARLIN OIL CORPORATION  
37400 MARLIN OIL CORPORATION  
37400 MARLIN OIL CORPORATION  
37470 MARTIN EXPLORATION MANAGEMENT  
37470 MARTIN EXPLORATION MANAGEMENT  
37470 MARTIN EXPLORATION MANAGEMENT  
37470 MARTIN EXPLORATION MANAGEMENT  
37580 MAYNARD OIL COMPANY  
37580 MAYNARD OIL COMPANY  
37580 MAYNARD OIL COMPANY  
37580 MAYNARD OIL COMPANY  
37580 MAYNARD OIL COMPANY  
37660 MCCLELLAN OIL CORPORATION  
37660 MCCLELLAN OIL CORPORATION  
37660 MCCLELLAN OIL CORPORATION  
37690 MCCOMMONS OIL COMPANY  
37690 MCCOMMONS OIL COMPANY  
37690 MCCOMMONS OIL COMPANY  
37690 MCCOMMONS OIL COMPANY  
37690 MCCOMMONS OIL COMPANY  
37760 O&G PROF-T.H.MCELVAIN O & G  
37760 O&G PROF-T.H.MCELVAIN O & G

37760 O&G PROF-T.H.MCELVAIN O & G  
37760 O&G PROF-T.H.MCELVAIN O & G  
37760 O&G PROF-T.H.MCELVAIN O & G  
37760 O&G PROF-T.H.MCELVAIN O & G  
37800 MCILNAY & ASSOCIATES, INC  
37815 MCKAY, HORACE F., JR.  
37815 MCKAY, HORACE F., JR.  
37850 MCKIBBEN OIL COMPANY  
38087 MERIT PRODUCTION  
38087 MERIT PRODUCTION  
38125 MESA GRANDE RESOURCES, INC.  
38125 MESA GRANDE RESOURCES, INC.  
38165 CCCO  
38165 CCCO  
38165 CCCO  
38235 WAS:NGC-INVALID- SEE 31921  
38235 WAS:NGC-INVALID- SEE 31921  
38235 WAS:NGC-INVALID- SEE 31921  
38257 MID PLAINS PETROLEUM CO.  
38335 BURLINGTON RESOURCES OIL&GAS  
38380 MINEL, INCORPORATED  
38380 MINEL, INCORPORATED  
38380 MINEL, INCORPORATED  
38395 HADSON PETROLEUM (USA) INC.  
38395 HADSON PETROLEUM (USA) INC.  
38395 HADSON PETROLEUM (USA) INC.  
38457 MISSISSIPPI RIVER TRANSMISSION  
38480 MITCHELL ENERGY CORP.  
38480 MITCHELL ENERGY CORP.  
38480 MITCHELL ENERGY CORP.  
38480 MITCHELL ENERGY CORP.  
38480 MITCHELL ENERGY CORP.  
38650 MONO POWER CO.  
38720 WILLISTON BASIN INTER PIPE CO.  
38720 WILLISTON BASIN INTER PIPE CO.  
38720 WILLISTON BASIN INTER PIPE CO.  
38830 CAVALIER PETROLEUM  
38830 CAVALIER PETROLEUM  
38880 WAS:KANE OPERATING-SEE 10590  
38880 WAS:KANE OPERATING-SEE 10590  
39040 MOUNTAIN FUEL SUPPLY CO.  
39040 MOUNTAIN FUEL SUPPLY CO.  
39040 MOUNTAIN FUEL SUPPLY CO.  
39040 MOUNTAIN FUEL SUPPLY CO.  
39040 MOUNTAIN FUEL SUPPLY CO.  
39040 MOUNTAIN FUEL SUPPLY CO.  
39040 MOUNTAIN FUEL SUPPLY CO.  
39065 MOUNTAIN RESOURCE CORPORATION  
39080 MOUNTAIN STATES PETROLEUM CORP  
39080 MOUNTAIN STATES PETROLEUM CORP  
39150 LARUE AND MUNCY

39195 MURPHY, DAVID L.  
39245 SOUTHWESTERN ENERGY PROD. CO.  
39245 SOUTHWESTERN ENERGY PROD. CO.  
39245 SOUTHWESTERN ENERGY PROD. CO.  
39245 SOUTHWESTERN ENERGY PROD. CO.  
39290 J. L. SOWERS  
39290 J. L. SOWERS  
39290 J. L. SOWERS  
39290 J. L. SOWERS  
39290 J. L. SOWERS  
39405 STANTON RESOURCES  
39405 STANTON RESOURCES  
39420 STAG OIL PRODUCERS, INC.  
39420 STAG OIL PRODUCERS, INC.  
39493 STARKS, LESLIE L.  
39493 STARKS, LESLIE L.  
39680 STONE PETROLEUM CORP.  
39680 STONE PETROLEUM CORP.  
39680 STONE PETROLEUM CORP.  
39680 STONE PETROLEUM CORP.  
39765 WICHITA RIVER OIL CORPORATION  
39790 SUMMY, R.K. TRUST  
39832 ORYX ENERGY COMPANY  
39832 ORYX ENERGY COMPANY  
39832 ORYX ENERGY COMPANY  
39832 ORYX ENERGY COMPANY  
39832 ORYX ENERGY COMPANY  
39832 ORYX ENERGY COMPANY  
39832 ORYX ENERGY COMPANY  
39850 SUNBEHM GAS INC.  
39870 SUNDANCE OIL EXPLORATION CO  
40025 SWAB CORPORATION, THE  
40060 SWEET, BILL L.  
40060 SWEET, BILL L.  
41210 TAPO OIL CO.  
41250 PRI PRODUCING, INCORPORATED  
41280 TEAPOT OIL & REFINING CO.  
41280 TEAPOT OIL & REFINING CO.  
41341 TENNECO OIL COMPANY (E&P)  
41347 TENNECO OIL COMPANY E&P  
41347 TENNECO OIL COMPANY E&P  
41347 TENNECO OIL COMPANY E&P  
41347 TENNECO OIL COMPANY E&P  
41350 INVALID-WAS CHEVRON-USE 16752  
41350 INVALID-WAS CHEVRON-USE 16752  
41350 INVALID-WAS CHEVRON-USE 16752  
41352 TENNECO OIL CO-C/O AMOCO PROD.  
41352 TENNECO OIL CO-C/O AMOCO PROD.  
41353 TENNECO OIL COMPANY (E&P)  
41360 TERMO CO.  
41360 TERMO CO.

41360 TERMO CO.  
41360 TERMO CO.  
41360 TERMO CO.  
41360 TERMO CO.  
41360 TERMO CO.  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41370 PACIFIC ENTERPRISES OIL CO USA  
41380 TERMO COMPANY  
41462 TEXACO EXPLORATION & PROD,INC.  
41462 TEXACO EXPLORATION & PROD,INC.  
41462 TEXACO EXPLORATION & PROD,INC.  
41462 TEXACO EXPLORATION & PROD,INC.  
41462 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41463 TEXACO EXPLORATION & PROD,INC.  
41475 TEXACO-LOS ANGELES-RENT/ADVROY  
41475 TEXACO-LOS ANGELES-RENT/ADVROY  
41475 TEXACO-LOS ANGELES-RENT/ADVROY  
41530 TEXAS CRUDE, INC.  
41530 TEXAS CRUDE, INC.  
41535 TEXAS EASTERN DEVELOPMENT CO.  
41560 TOTAL MINATOME CORPORATION  
41560 TOTAL MINATOME CORPORATION  
41560 TOTAL MINATOME CORPORATION  
41560 TOTAL MINATOME CORPORATION  
42420 OKLAHOMA OIL COMPANY  
42420 OKLAHOMA OIL COMPANY  
42465 OLD DOMINION OIL CORPORATION  
42465 OLD DOMINION OIL CORPORATION  
42510 O'NEILL PROPERTIES, LTD.  
42510 O'NEILL PROPERTIES, LTD.  
42510 O'NEILL PROPERTIES, LTD.  
42570 OSBORN HEIRS COMPANY  
42570 OSBORN HEIRS COMPANY  
42570 OSBORN HEIRS COMPANY  
42570 OSBORN HEIRS COMPANY  
42570 OSBORN HEIRS COMPANY  
42615 OVERLAND OIL & GAS CORP.  
42615 OVERLAND OIL & GAS CORP.  
42615 OVERLAND OIL & GAS CORP.  
42655 GOODRICH PETROLEUM OF LA

42655 GOODRICH PETROLEUM OF LA  
42665 GOODRICH PETROLEUM OF LA  
42665 GOODRICH PETROLEUM OF LA  
42665 GOODRICH PETROLEUM OF LA  
42665 GOODRICH PETROLEUM OF LA  
43939 PANTERA ENERGY CORPORATION  
44250 PEASE OIL & GAS COMPANY  
44250 PEASE OIL & GAS COMPANY  
44250 PEASE OIL & GAS COMPANY  
44510 FREEPORT-MCMORAN, INC.  
44510 FREEPORT-MCMORAN, INC.  
44510 FREEPORT-MCMORAN, INC.  
44510 FREEPORT-MCMORAN, INC.  
44510 FREEPORT-MCMORAN, INC.  
44510 FREEPORT-MCMORAN, INC.  
44630 PETROLEUM INC.  
44630 PETROLEUM INC.  
44630 PETROLEUM INC.  
44630 PETROLEUM INC.  
44650 PETROLEUM OPERATING CO., INC.  
44650 PETROLEUM OPERATING CO., INC.  
44732 WAS:PHILLIPS PETR/INVALID CODE  
44733 PHILLIPS PETROLEUM COMPANY  
44733 PHILLIPS PETROLEUM COMPANY  
44733 PHILLIPS PETROLEUM COMPANY  
44750 PHILWELL INC.  
44750 PHILWELL INC.  
44880 PIONEER KETTLEMAN CO.  
44880 PIONEER KETTLEMAN CO.  
44900 PIONEER PRODUCTION CORP.  
44950 PLACID OIL CO.  
44950 PLACID OIL CO.  
44950 PLACID OIL CO.  
44950 PLACID OIL CO.  
44950 PLACID OIL CO.  
44950 PLACID OIL CO.  
46455 R & C TRUCKS, INC.  
46455 R & C TRUCKS, INC.  
46455 R & C TRUCKS, INC.  
46459 HALLWOOD PETROLEUM, INC.  
46459 HALLWOOD PETROLEUM, INC.  
46459 HALLWOOD PETROLEUM, INC.  
46459 HALLWOOD PETROLEUM, INC.  
46459 HALLWOOD PETROLEUM, INC.  
46473 QUINTANA PETROLEUM CORPORATIO  
46473 QUINTANA PETROLEUM CORPORATIO  
46473 QUINTANA PETROLEUM CORPORATIO  
46473 QUINTANA PETROLEUM CORPORATIO  
46590 R.J.B. GAS PIPELINE COMPANY  
46590 R.J.B. GAS PIPELINE COMPANY  
46595 RWB OIL CORPORATION



46595 RWB OIL CORPORATION  
46605 LIBERTY OPERATING, INC.  
46790 RATLIFF EXPLORATION COMPANY  
46825 MAXWELL RESOURCES CORPORATIO  
46850 READING & BATES PETROLEUM CO.  
46875 REBEL OIL COMPANY  
46901 RELIANCE GAS MARKETING  
46901 RELIANCE GAS MARKETING  
48800 SAMSON RESOURCES COMPANY  
48800 SAMSON RESOURCES COMPANY  
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48800 SAMSON RESOURCES COMPANY  
48890 SANGUINE LIMITED  
48890 SANGUINE LIMITED  
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48890 SANGUINE LIMITED  
48890 SANGUINE LIMITED  
48915 SANTA FE ENERGY PRODUCTS  
48915 SANTA FE ENERGY PRODUCTS  
48920 W. E. SAUER COMPANY  
48920 W. E. SAUER COMPANY  
48920 W. E. SAUER COMPANY  
48955 SEE 50210 - INVALID CODE  
48970 SCHAEFER OIL COMPANY  
48970 SCHAEFER OIL COMPANY  
48970 SCHAEFER OIL COMPANY  
48970 SCHAEFER OIL COMPANY  
48970 SCHAEFER OIL COMPANY  
48980 JOHN E. SCHALK  
48980 JOHN E. SCHALK  
48980 JOHN E. SCHALK  
48980 JOHN E. SCHALK  
48980 JOHN E. SCHALK  
48980 JOHN E. SCHALK  
48980 JOHN E. SCHALK  
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48980 JOHN E. SCHALK  
48985 SCHALK DEVELOPMENT CO.  
48985 SCHALK DEVELOPMENT CO.  
48985 SCHALK DEVELOPMENT CO.  
48985 SCHALK DEVELOPMENT CO.  
48985 SCHALK DEVELOPMENT CO.  
48985 SCHALK DEVELOPMENT CO.  
48985 SCHALK DEVELOPMENT CO.

48995 M.R. SCHALK  
48995 M.R. SCHALK  
48995 M.R. SCHALK  
48995 M.R. SCHALK  
48995 M.R. SCHALK  
48995 M.R. SCHALK  
48995 M.R. SCHALK  
49020 ROBERT SCHLAGAL  
49020 ROBERT SCHLAGAL  
49060 SCHURMAN, GEORGE  
49060 SCHURMAN, GEORGE  
49060 SCHURMAN, GEORGE  
49060 SCHURMAN, GEORGE  
49060 SCHURMAN, GEORGE  
49060 SCHURMAN, GEORGE  
49060 SCHURMAN, GEORGE  
49110 INVALID-WAS SCURLOCK  
49110 INVALID-WAS SCURLOCK  
49110 INVALID-WAS SCURLOCK  
49210 SEECO INC.  
49210 SEECO INC.  
49210 SEECO INC.  
49210 SEECO INC.  
49210 SEECO INC.  
49210 SEECO INC.  
49270 THE SEMINOLE CO. DIVISION  
49270 THE SEMINOLE CO. DIVISION  
49270 THE SEMINOLE CO. DIVISION  
49270 THE SEMINOLE CO. DIVISION  
49290 SENECA OIL CO.  
49338 SHADCO  
49338 SHADCO  
49360 SHAR-ALAN OIL CORPORATION  
49360 SHAR-ALAN OIL CORPORATION  
49360 SHAR-ALAN OIL CORPORATION  
49464 SHELL OFFSHORE, INCORPORATED  
49464 SHELL OFFSHORE, INCORPORATED  
49575 SIERRA OIL & GAS COMPANY  
49790 TEXAS EASTERN SKYLINE OIL CO.  
49790 TEXAS EASTERN SKYLINE OIL CO.  
49790 TEXAS EASTERN SKYLINE OIL CO.  
50050 BP EXPLORATION AND OIL INC.  
50050 BP EXPLORATION AND OIL INC.  
50050 BP EXPLORATION AND OIL INC.  
50050 BP EXPLORATION AND OIL INC.  
50050 BP EXPLORATION AND OIL INC.  
50050 BP EXPLORATION AND OIL INC.  
50949 SANCHEZ-O'BRIEN OIL & GAS CORP  
50949 SANCHEZ-O'BRIEN OIL & GAS CORP  
50949 SANCHEZ-O'BRIEN OIL & GAS CORP  
71910 SHANLEY OIL COMPANY

71967 TICONY INC  
71967 TICONY INC  
72010 TIPPERARY OIL & GAS CORP.  
72010 TIPPERARY OIL & GAS CORP.  
72010 TIPPERARY OIL & GAS CORP.  
72040 TITAN OIL, INC.  
72040 TITAN OIL, INC.  
72217 TRANSITIONS, INC.  
72240 TRANSCO OIL CO.  
72250 TRANSCONTINENTAL OIL CORP.  
72300 TREND OIL COMPANY  
72300 TREND OIL COMPANY  
72370 NORFOLK ENERGY  
72370 NORFOLK ENERGY  
72385 TRIDENT OIL & GAS CO.  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72520 TRUE OIL COMPANY  
72575 TURNER PRODUCTION COMPANY  
72575 TURNER PRODUCTION COMPANY  
72575 TURNER PRODUCTION COMPANY  
72575 TURNER PRODUCTION COMPANY  
72575 TURNER PRODUCTION COMPANY  
72575 TURNER PRODUCTION COMPANY  
72600 TWIN ARROW, INC.  
72600 TWIN ARROW, INC.  
72600 TWIN ARROW, INC.  
72618 TXO C/O MARATHON OIL COMPANY  
72618 TXO C/O MARATHON OIL COMPANY  
72618 TXO C/O MARATHON OIL COMPANY  
72618 TXO C/O MARATHON OIL COMPANY  
72625 EOTT ENERGY OPERATING LIMITED  
72625 EOTT ENERGY OPERATING LIMITED  
72625 EOTT ENERGY OPERATING LIMITED  
72625 EOTT ENERGY OPERATING LIMITED  
72625 EOTT ENERGY OPERATING LIMITED  
73725 UNICON PRODUCING CO.  
73725 UNICON PRODUCING CO.  
73725 UNICON PRODUCING CO.  
73725 UNICON PRODUCING CO.  
73725 UNICON PRODUCING CO.  
73760 UNOCAL EXPLORATION  
73760 UNOCAL EXPLORATION  
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73760 UNOCAL EXPLORATION  
73765 UNION OIL COMPANY  
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73765 UNION OIL COMPANY  
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73765 UNION OIL COMPANY  
73765 UNION OIL COMPANY  
73770 UNION OIL CO OF CALIFORNIA  
73770 UNION OIL CO OF CALIFORNIA  
73770 UNION OIL CO OF CALIFORNIA  
73770 UNION OIL CO OF CALIFORNIA  
73770 UNION OIL CO OF CALIFORNIA  
73770 UNION OIL CO OF CALIFORNIA  
73820 UNION TEXAS PETROLEUM  
73820 UNION TEXAS PETROLEUM  
73820 UNION TEXAS PETROLEUM  
73820 UNION TEXAS PETROLEUM  
73820 UNION TEXAS PETROLEUM  
73820 UNION TEXAS PETROLEUM  
73820 UNION TEXAS PETROLEUM  
73850 UNITED CO.  
73890 UNIVERSAL RESOURCES CORP.  
73890 UNIVERSAL RESOURCES CORP.  
73890 UNIVERSAL RESOURCES CORP.  
73890 UNIVERSAL RESOURCES CORP.  
73985 UTEX OIL COMPANY  
73985 UTEX OIL COMPANY  
73985 UTEX OIL COMPANY  
73985 UTEX OIL COMPANY  
75085 VANOVER, DAN  
75170 VESSELS OIL & GAS COMPANY  
75170 VESSELS OIL & GAS COMPANY  
75170 VESSELS OIL & GAS COMPANY  
75170 VESSELS OIL & GAS COMPANY  
75170 VESSELS OIL & GAS COMPANY  
75200 VIERSEN & COCHRAN  
75200 VIERSEN & COCHRAN  
75200 VIERSEN & COCHRAN  
75200 VIERSEN & COCHRAN  
75200 VIERSEN & COCHRAN  
75200 VIERSEN & COCHRAN

75305 UMEX PRODUCTION  
75305 UMEX PRODUCTION  
76355 WCS PETROLEUM, INC.  
76450 WALKER OIL CO.  
76450 WALKER OIL CO.  
76500 WALLACE OIL & GAS INC  
76500 WALLACE OIL & GAS INC  
76500 WALLACE OIL & GAS INC  
76500 WALLACE OIL & GAS INC  
76500 WALLACE OIL & GAS INC  
76570 WARD PETROLEUM CORPORATION  
76570 WARD PETROLEUM CORPORATION  
76570 WARD PETROLEUM CORPORATION  
76570 WARD PETROLEUM CORPORATION  
76570 WARD PETROLEUM CORPORATION  
76570 WARD PETROLEUM CORPORATION  
76570 WARD PETROLEUM CORPORATION  
76625 WARREN PETROLEUM COMPANY, L.P.  
76625 WARREN PETROLEUM COMPANY, L.P.  
76625 WARREN PETROLEUM COMPANY, L.P.  
76625 WARREN PETROLEUM COMPANY, L.P.  
76750 WARD PETROLEUM CORP.  
76750 WARD PETROLEUM CORP.  
76750 WARD PETROLEUM CORP.  
76750 WARD PETROLEUM CORP.  
76785 WEINSCHHELL, GEORGE  
77020 WESTERN CONTINENTAL OPERATING  
77020 WESTERN CONTINENTAL OPERATING  
77020 WESTERN CONTINENTAL OPERATING  
77090 WESTERN OIL & MINERALS LTD.  
77090 WESTERN OIL & MINERALS LTD.  
77090 WESTERN OIL & MINERALS LTD.  
77090 WESTERN OIL & MINERALS LTD.  
77090 WESTERN OIL & MINERALS LTD.  
77090 WESTERN OIL & MINERALS LTD.  
77420 THE WIL-MC OIL CORP.  
77420 THE WIL-MC OIL CORP.  
77420 THE WIL-MC OIL CORP.  
77470 WAS:WILLIAMS EXPL-INVALID CODE  
77575 WILLIFORD ENERGY CO.  
77575 WILLIFORD ENERGY CO.  
77575 WILLIFORD ENERGY CO.  
77575 WILLIFORD ENERGY CO.  
77575 WILLIFORD ENERGY CO.  
77575 WILLIFORD ENERGY CO.  
77740 WISER OIL COMPANY  
77740 WISER OIL COMPANY  
77740 WISER OIL COMPANY  
77740 WISER OIL COMPANY  
77780 WOLD, JOHN S.  
77930 SONAT EXPLORATION

77930 SONAT EXPLORATION  
77930 SONAT EXPLORATION  
77930 SONAT EXPLORATION  
77930 SONAT EXPLORATION  
77965 WOOSLEY OIL COMPANY  
77965 WOOSLEY OIL COMPANY  
77965 WOOSLEY OIL COMPANY  
78085 WYOMING RESOURCES CORPORATIO  
78085 WYOMING RESOURCES CORPORATIO  
78085 WYOMING RESOURCES CORPORATIO  
79400 Y-H-S GROUP  
79410 YAFFEE, HAROLD A.  
79435 R. E. YARBROUGH  
79435 R. E. YARBROUGH  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79460 YATES PETROLEUM CORPORATION  
79465 HARVEY E. YATES COMPANY  
79465 HARVEY E. YATES COMPANY  
79465 HARVEY E. YATES COMPANY  
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79465 HARVEY E. YATES COMPANY  
79465 HARVEY E. YATES COMPANY  
79520 S. P. YATES  
79520 S. P. YATES  
79520 S. P. YATES  
79520 S. P. YATES  
79530 YEGEN, E.C.  
79530 YEGEN, E.C.  
79560 YOCKEY, FRANK  
79560 YOCKEY, FRANK  
79560 YOCKEY, FRANK  
79560 YOCKEY, FRANK  
79585 YOUNG, MARSHALL R.  
79585 YOUNG, MARSHALL R.